

ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2009-2010 COST OF GAS RESULTS
DG 09-162
NOVEMBER 2009 THROUGH APRIL 2010

	<u>Original Filing 1/</u>	<u>Actual</u>		<u>Difference</u>
Peak Gas cost Account 175.20				
Balance 05/01/09- (Over) / Under	\$935,450	\$779,942	2/	(\$155,508)
Peak Gas Costs 5/1/09 - 10/31/09	\$3,331,124	\$3,454,276	3/	123,152
Fuel Financing 5/1/09 - 10/31/09	97,371	45,531	3/	(51,840)
Prior Period Adjustment 5/1/09-10/31/09	-	(116,154)	3/	(116,154)
Broker Revenue 5/1/09 - 10/31/09	(622,400)	(572,339)	3/	50,061
280 Day Margins 5/1/09 - 10/31/09	-	-	4/	-
IT Sales Margins 5/1/09 - 10/31/09	-	-	4/	-
Off System Sales Margin 5/1/09 - 10/31/09	(73,523)	(13,070)	4/	60,453
Capacity Release 5/1/09 - 10/31/09	(354,811)	(266,941)	4/	87,870
Interest 5/1/09 - 10/31/09	38,237	32,222	3/	(6,015)
Sum 5/1/09 - 10/31/09 costs	\$2,415,998	\$2,563,524		\$147,526
Beginning Balance 10/31/09 (Over)/Under	\$3,351,448	\$3,343,466		(\$7,982)
Interest 11/1/09 - 4/30/10	17,216	40,615		23,399
Prior Period Adjustments	-	-		0
Interruptible Sales Margin 11/1/09 - 4/30/10	-	-		-
280-Day Margin 11/1/09 - 4/30/10	-	-		-
Off System Sales Margin 11/1/09 -4/30/10	(28,322)	(1,912)		26,410
Capacity Release Credits 11/1/09 - 4/30/10	(178,872)	(109,620)		69,252
Other Transportation Related Margins	0	0		0
Fixed Price Option Admin Costs	40,691	0		(40,691)
Broker Revenues 11/1/09 - 4/30/10	(268,209)	(205,033)		63,176
Production & Storage	1,749,387	1,749,387		0
Misc Overhead	20,121	20,121		0
Fuel Financing 11/1/09 - 4/30/10	112,934	85,395		(27,539)
Transportation Cost of Gas Revenue	8,654	9,404		750
Total Adjustment to Costs	\$1,473,600	\$1,588,356		\$114,756
Gas Costs 11/1/09 - 4/30/10	\$74,820,489	\$66,044,041		(\$8,776,448)
Total Gas Costs and Adjustments 11/09 - 4/10	\$76,294,089	\$67,632,398		(\$8,661,691)
Gas Cost Billed	(\$79,645,537)	(67,990,127)		\$11,655,410
Total (Over) / Under 04/30/09	\$0	\$2,985,736		\$2,985,736

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NOVEMBER 2009 THROUGH APRIL 2010

	<u>Original Filing 1/</u>	<u>Actual</u>	<u>Difference</u>
<u>Bad Debts Account 175.52</u>			
Beginning Balance	(\$212,161)	(\$212,161)	\$0
BD Costs 5/1/09-10/31/09	84,740	80,707 5/	(4,033)
Interest 5/1/09-10/31/09	(2,769)	(2,985) 5/	(216)
Beginning Balance 10/31/09 (Over)/Under	(\$130,190)	(\$143,116)	(\$4,248)
Bad Debt Costs 11/1/08 - 4/30/10	1,924,252	1,699,964	(224,288)
Bad Debt CGA Billed	(1,792,798)	(1,575,361)	217,437
Adjustment	-	-	0
Interest	(1,264)	(1,569)	(305)
Total (Over) / Under 04/30/09	\$0	(\$20,082)	(\$20,082)
<u>Working Capital Account 142.20</u>			
Beginning Balance	(\$63,719)	(\$63,719)	\$0
WC Costs 5/1/09-10/31/09	5,116	3,189 6/	(1,927)
Interest 5/1/09-10/31/09	(978)	(8,548) 6/	(7,570)
Beginning Balance 10/31/09 (Over)/Under	(\$59,581)	(\$525,428)	(\$9,496)
Working Capital Costs 11/1/08-4/30/10	65,724	59,764	(5,960)
Working Capital CGA Billed	(5,672)	(7,396)	(1,724)
Adjustment	-	-	0
Interest	(471)	(8,077)	(7,606)
Total (Over) / Under 04/30/09	\$0	(\$481,137)	(\$481,137)
Total 175.20, 175.52, 142.20	\$0	\$2,484,517	\$2,484,517

1/ As filed 09-01-09 in the Winter 2009-2010 Cost of Gas DG 09-162.

2/ The beginning balance is the sum of the actual April 30, 2009 balance \$779,942 less the May 2009 Billings of \$3,541,223 plus reverse prior month unbilled \$3,541,223.

3/ The 5/1/09 - 10/31/09 costs are per Schedule 1, page 1, of the Summer 2009 Reconciliation filed on January 28, 2010 in DG 09-050.

4/ The 5/1/09 - 10/31/09 costs are per Schedule 4, of the Summer 2009 Reconciliation filed on January 28, 2010 in DG 09-050.

5/ The 5/1/09 - 10/31/09 costs are per Schedule 1, page 3, of the Summer 2009 Reconciliation filed on January 28, 2010 in DG 09-050.

6/ The 5/1/08 - 10/31/09 costs are per Schedule 5, of the Summer 2009 Reconciliation filed on January 28, 2010 in DG 09-050.

ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2009-2010 COST OF GAS RESULTS
DG 09-162
SUMMARY OF DEMAND CHARGES FOR PERIOD
NOVEMBER 2009 THROUGH APRIL 2010

	<u>Filing</u>	<u>1/</u> <u>Actual</u> <u>May 09 - Oct 09</u>	<u>Actual</u> <u>Nov 09 - Apr 10</u>	<u>Actual</u> <u>Total</u> <u>Peak Demand</u> <u>(d)=(b)+(c)</u>	<u>Difference</u> <u>(e)=(d)-(a)</u>
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>		
<u>Supplies:</u>					
BP/Nexen					
IEC					
Subtotal Supply Demand Charges	\$4,922	\$0	\$8,609	\$8,609	\$3,687
<u>Pipelines:</u>					
Iroquois Gas Trans	\$160,191	\$0	\$139,186	\$139,186	(\$21,005)
TGP NET 33371	254,640	-	221,526	221,526	(\$33,114)
TGP FTA Z5-Z6 2302	92,349	-	80,178	80,178	(\$12,171)
TGP FTA Z0 - Z6 8587	2,158,540	-	1,864,372	1,864,372	(\$294,168)
TGP Dracut FTA Z6 - Z6 42076	379,200	-	236,669	236,669	(\$142,531)
TGP (Concord Lateral) Z6-Z6	2,190,600	-	2,183,055	2,183,055	(\$7,545)
Portland Natural Gas Pipeline	164,410	-	139,550	139,550	(\$24,861)
ANE (Uniongas and TransCanada)	196,023	-	252,877	252,877	\$56,854
TGP FTA 632	1,078,930	478,704	488,980	967,684	(\$111,246)
TGP FTA 11234	616,332	279,688	286,981	566,668	(\$49,664)
National Fuel	245,959	82,560	110,459	193,019	(\$52,940)
Subtotal Pipeline Demand Charges	\$7,537,174	\$840,951	\$6,003,833	\$6,844,785	(\$692,389)
<u>Peaking Supply</u>					
Granite Ridge					
Chevron					
DOMAC					
Repsol					
Transgas Trucking					
Subtotal Peaking Supply	\$608,069	\$116,999	\$376,158	\$493,157	(\$114,912)
<u>Propane</u>					
Energy North Propane	\$0	\$0	\$44	\$ 44	\$44
<u>Storage:</u>					
Demand & Capacity Charges	\$1,297,225	\$ 574,333	\$ 547,205	\$ 1,121,538	(\$175,687)
<u>Other:</u>					
Capacity Managed	(\$1,430,516)	\$ (31,146)	(\$865,595)	\$ (896,741)	\$533,775
Pipeline Refunds	\$0	\$ -	(\$59,575.60)	\$ (559,576)	(\$559,576)
Total Demand Charges (Forward to Page 4)	\$8,016,873	\$1,501,137	\$5,510,679	\$7,011,816	(\$1,005,058)

1/ Actual Peak Demand costs as filed in Schedule 2B of the Summer 2009 Cost of Gas Reconciliation, DG 09-050 filed January 28, 2010.

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ENERGY NORTH NATURAL GAS, INC
d/b/a KeySpan Energy Delivery New England
WINTER 2009-2010 COST OF GAS RESULTS
DG 09-162

SUMMARY OF COMMODITY COSTS FOR PERIOD
NOVEMBER 2009 THROUGH APRIL 2010

	<u>Filing</u>	Average Cost per <u>Therm</u>	<u>Actual</u>	Average Cost per <u>Therm</u>	<u>Difference</u>
Demand Charges (Brought from Page 3):	\$8,016,873		\$7,011,816		(\$1,005,058)
<u>TGP</u>					
Therms					
Cost					
<u>Spot Gas</u>					
Therms					
Cost					
<u>Canadian</u>					
Therms					
Cost					
<u>PNGTS</u>					
Therms					
Cost					
<u>Granite Ridge</u>					
Therms					
Cost					
<u>City Gate Delivered Supply</u>					
Therms					
Cost					
<u>DOMAC</u>					
Therms					
Cost					
<u>Storage gas - commodity withdrawn</u>					
Therms					
Cost					
<u>Propane</u>					
Therms					
Cost					
<u>LNG</u>					
Therms					
Cost					
<u>Hedging (Gains) Losses</u>					
Other - Cashout, Broker Penalty, Canadian Managed					
Therms					
Cost					
Prior period Adj					
Subtotal:					
Volumes (net of fuel retention)	86,404,722		76,818,910		(9,585,812)
Cost	\$ 68,266,408	0.7901	\$ 60,533,363	0.7880	\$ (7,733,045) (0.0021)
Total Demand and Commodity Costs	\$ 76,283,281		\$ 67,545,179		\$ (8,738,103)
Demand (therms):	86,404,722		76,818,910		(9,585,812)
Firm Gas Sales	84,282,098		73,960,615		(10,321,483)
Lost Gas (Unaccounted For)	1,280,734		1,997,292		716,558
Unbilled Therms	-		(7,431)		(7,431)
Fuel Retention	-		-		-
Company Use	841,891		868,434		26,543
Total Demand	86,404,722		76,818,910		(9,585,812)

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ENERGY NORTH NATURAL GAS, INC
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WINTER 2009-2010 COST OF GAS RESULTS
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<u>Weather Variance - Volume Impact</u>	<u>(A)</u> <u>Actual</u> <u>Volume</u>	<u>(B)</u> <u>Normal</u> <u>Volume</u>	<u>(C)</u> <u>Actual</u> <u>Rate</u>	<u>(A-B)*C</u> <u>Difference</u>
TGP				
Spot Gas				
AES				
PNGTS				
ANE/BP NEXEN				
City Gate Delivered Supply				
DOMAC				
Storage gas - commodity withdrawn				
Propane				
LNG				
Total Volume Weather Variance	76,818,910	<u>82,285,580</u>		\$ <u>(3,295,894)</u>
	<u>(A)</u> <u>Forecast</u> <u>Volume</u>	<u>(B)</u> <u>Actual</u> <u>Volume</u>	<u>(C)</u> <u>Forecast</u> <u>Rate</u>	<u>(B-A)*C</u> <u>Difference</u>
<u>Demand Variance - Commodity Costs</u>				
TGP				
AES Londonderry				
PNGTS				
Canadian				
City Gate Delivered Supply				
DOMAC				
Storage gas - commodity withdrawn				
Propane				
LNG				
Total Demand Variance (Less: Fuel Retention)	86,404,722	76,818,910		\$ (9,915,693)
Demand Variance Net of Weather Variance				(6,619,799)
	<u>(A)</u> <u>Actual</u> <u>Volume</u>	<u>(B)</u> <u>Forecast</u> <u>Rate</u>	<u>(C)</u> <u>Actual</u> <u>Rate</u>	<u>(C-B)*A</u> <u>Difference</u>
<u>Rate Variance - Commodity Costs</u>				
TGP				
AES Londonderry				
PNGTS				
Canadian				
City Gate Delivered Supply				
DOMAC				
Storage gas - commodity withdrawn				
Propane				
LNG				
Total Commodity Cost Rate Variance	76,818,910			\$ (443,966)
Demand Charge Variance (from page 3)				(1,005,058)
Other Rate Variance (from page 4)				
Hedging (Gains)/Losses				2,912,564
Cashout, Broker Penalty, Canadian Managed, Prior Period Adjustments				<u>(285,950)</u>
Total Rate Variance				\$ 1,177,590
Due to Weather Variance				(3,295,894)
Due to Demand Variance (from above)				<u>(6,619,799)</u>
Total Gas Cost Variance				<u>\$ (8,738,103)</u>

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	FILING	ACTUAL
Cost of Propane	\$ -	\$ 61,816
Cost of LNG	<u>657,484</u>	<u>128,020</u>
Total Costs	657,484	189,836
Percentage of Supplies Used For Pressure Support Purposes	<u>12.4%</u>	<u>12.4%</u>
Cost of Supplies Used For Pressure Support Purposes	<u>81,528</u>	<u>23,540</u>
Firm Therms Sold	83,801,811	73,960,615
Firm Therms Transported	<u>28,847,194</u>	<u>31,345,540</u>
Total Therms	112,649,005	105,306,155
Actual Liquid Cost/Therm	0.0007	0.0002
Firm Therms Transported	<u>28,847,194</u>	<u>31,345,540</u>
Liquid Costs Allocated to Transported Therms	20,878	7,007
Prior (Over) or under Collection	<u>(30,075)</u>	<u>(30,075)</u>
Total	<u>(9,197)</u>	<u>(23,068)</u>
Costs Recovered:		
Therms Transported	28,847,194	31,345,540
Recovery Rate	<u>(0.0003)</u>	<u>(0.0003)</u>
Costs Recovered	<u>(9,197)</u>	<u>(9,404)</u>
(Over) / Under Collection For Period	-	(13,665)

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2009 THROUGH APRIL 2010
PEAK DEMAND AND COMMODITY
SCHEDULE 1
ACCOUNT 175.20

FOR THE MONTH OF: DAYS IN MONTH	Nov-09 30	Dec-09 31	Jan-10 31	Feb-10 28	Mar-10 31	Apr-10 30	May-10	Total
1 BEGINNING BALANCE	\$ 3,343,466	\$ 2,489,552	\$ 1,445,581	\$ 2,545,270	\$ 2,983,595	\$ 2,543,469	\$ 3,011,016	\$ 3,343,466
2								
3 Add: Actual Costs	6,675,106	14,091,677	17,297,920	13,603,630	9,508,475	4,867,234		66,044,041
4								
5 Add: FPO Admin Costs	-	-	-	-	-	-		-
6 Add: MISC OH	3,354	3,354	3,354	3,354	3,354	3,354		20,121
7 Add: Production and Storage	291,565	291,565	291,565	291,565	291,565	291,565		1,749,387
8 Add: Fuel Financing	9,252	14,776	19,101	20,197	7,923	14,146		85,394.88
9 Reverse Fuel Finance Estimate	-	-	-	-	-	-		-
10 Add new Fuel Finance Estimate	-	-	-	-	-	-		-
11								
12 Less: CUSTOMER BILLINGS	(2,430,541)	(9,215,917)	(17,691,580)	(15,224,509)	(12,138,410)	(8,030,486)	(3,249,282)	(67,980,724)
13 Estimated Unbilled	(5,344,722)	(11,542,794)	(10,314,221)	(8,518,906)	(6,609,220)	(3,224,002)		(45,553,865)
14 Reverse Prior Month Unbilled		5,344,722	11,542,794	10,314,221	8,518,906	6,609,220	3,224,002	45,553,865
15 Sub-Total Accrued Customer Billings	(7,775,262)	(15,413,989)	(16,463,007)	(13,429,194)	(10,228,724)	(4,645,268)	(25,280)	(67,980,724)
16								
17 Less: REFUND	-	-	-	-	-	-		-
18								
19 Less: Broker Revenues	(18,198)	(28,133)	(47,505)	(50,896)	(24,105)	(36,196)	-	(205,033)
20								
21 NON FIRM MARGIN AND CREDITS	(47,509)	(8,644)	(7,238)	(7,213)	(6,232)	(34,696)	-	(111,532)
22								
23 ENDING BALANCE PRE INTEREST	\$ 2,481,772	\$ 1,440,157	\$ 2,539,770	\$ 2,976,711	\$ 2,535,851	\$ 3,003,607	\$ 2,985,736	\$ 2,945,121
24								
25 MONTH'S AVERAGE BALANCE	2,912,619	1,964,854	1,992,676	2,760,991	2,759,723	2,773,538		
26								
27 INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
28								
29 INTEREST APPLIED	7,780	5,424	5,500	6,884	7,618	7,409		40,615
30								
31 ENDING BALANCE	\$ 2,489,552	\$ 1,445,581.15	\$ 2,545,270	\$ 2,983,595	\$ 2,543,469	\$ 3,011,016	\$ 2,985,736	\$ 2,985,736

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2009 THROUGH APRIL 2010
OFF PEAK DEMAND AND COMMODITY
SCHEDULE 1
ACCOUNT 175.40

FOR THE MONTH OF: DAYS IN MONTH	Nov-09 30	Dec-09 31	Jan-10 31	Feb-10 28	Mar-10 31	Apr-10 30	May-10	Total
1 BEGINNING BALANCE	\$ 520,566	\$ 42,382	\$ 42,499	\$ 42,616	\$ 42,722	\$ 42,840	\$ 42,954	520,566
2								
3 Add: ACTUAL COST	-	-	-	-	-	-	-	\$ -
4								
5 Add: MISC OH & PROD and STOR	-	-	-	-	-	-	-	-
6								
7 Less: CUSTOMER BILLINGS	(2,151,248)	-	-	-	-	-	-	(2,151,248)
8 Estimated Unbilled		-	-	-	-	-	-	-
9 Reverse Prior Month Unbilled	1,672,313	-	-	-	-	-	-	1,672,313
10 Sub-Total Accrued Customer Billings	(478,934)	-	-	-	-	-	-	(478,934)
11								
12 Add: ADJUSTMENTS	-	-	-	-	-	-	-	-
13								
14 ENDING BALANCE PRE INTEREST	\$ 41,631	\$ 42,382	\$ 42,499	\$ 42,616	\$ 42,722	\$ 42,840	\$ 42,954	\$ 41,631
15								
16 MONTH'S AVERAGE BALANCE	281,098	42,382	42,499	42,616	42,722	42,840		
17								
18 INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
19								
20 INTEREST APPLIED	751	117	117	106	118	114		1,323
21								
22 ENDING BALANCE	\$ 42,382	\$ 42,499	\$ 42,616	\$ 42,722	\$ 42,840	\$ 42,954	\$ 42,954	\$ 42,954

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2009 THROUGH APRIL 2010
PEAK BAD DEBT
SCHEDULE 1
ACCOUNT 175.52

FOR THE MONTH OF: DAYS IN MONTH	Nov-09 30	Dec-09 31	Jan-10 31	Feb-10 28	Mar-10 31	Apr-10 30	May-10	Total
1 BEGINNING BALANCE	\$ (143,116)	\$ (146,419)	\$ (148,132)	\$ (101,713)	\$ (68,213)	\$ (37,230)	\$ (19,924)	(143,116)
2								
3 Add: COST ALLOW	172,454	361,993	443,542	349,622	245,536	126,818		\$ 1,699,964
4								
5 Adjustment						-	-	-
6								
7 Less: CUSTOMER BILLINGS	(54,890)	(211,359)	(418,438)	(363,729)	(276,801)	(175,108)	(75,037)	(1,575,361)
8 Estimated Unbilled	(120,481)	(272,423)	(250,762)	(202,945)	(140,552)	(74,879)		(1,062,041)
9 Reverse Prior Month Unbilled		120,481	272,423	250,762	202,945	140,552	74,879	1,062,041
10 Sub-Total Accrued Customer Billings	(175,371)	(363,301)	(396,778)	(315,911)	(214,408)	(109,435)	(158)	(1,575,361)
11								
12 ENDING BALANCE PRE INTEREST	\$ (146,033)	\$ (147,726)	\$ (101,369)	\$ (68,001)	\$ (37,085)	\$ (19,848)	\$ (20,082)	\$ (18,513)
13								
14 MONTH'S AVERAGE BALANCE	(144,575)	(147,073)	(124,751)	(84,857)	(52,649)	(28,539)		
15								
16 INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
17								
18 INTEREST APPLIED	(386)	(406)	(344)	(212)	(145)	(76)		\$ (1,569)
19								
20 ENDING BALANCE	\$ (146,419)	\$ (148,132)	\$ (101,713)	\$ (68,213)	\$ (37,230)	\$ (19,924)	\$ (20,082)	\$ (20,082)

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2009 THROUGH APRIL 2010
OFF PEAK BAD DEBT
SCHEDULE 1
ACCOUNT 175.54

FOR THE MONTH OF: DAYS IN MONTH		Nov-09 30	Dec-09 31	Jan-10 31	Feb-10 28	Mar-10 31	Apr-10 30	May-10	Total
1	BEGINNING BALANCE	\$ 57,023	\$ 62,362	\$ 62,534	\$ 62,707	\$ 62,863	\$ 63,037	\$ 63,205	57,023
2									
3	Add: COST ALLOW	-	-	-	-	-	-	-	\$ -
4									
5	Less: CUSTOMER BILLINGS	(24,895)	-	-	-	-	-	-	(24,895)
6	Estimated Unbilled		-	-	-	-	-	-	-
7	Reverse Prior Month Unbilled	30,074	-	-	-	-	-	-	30,074
8	Sub-Total Accrued Customer Billings	5,180	-	-	-	-	-	-	5,180
9									
10	ENDING BALANCE PRE INTEREST	\$ 62,203	\$ 62,362	\$ 62,534	\$ 62,707	\$ 62,863	\$ 63,037	\$ 63,205	\$ 62,203
11									
12	MONTH'S AVERAGE BALANCE	59,613	62,362	62,534	62,707	62,863	63,037		
13									
14	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
15									
16	INTEREST APPLIED	159	172	173	156	174	168		1,002
17									
18	ENDING BALANCE	\$ 62,362	\$ 62,534	\$ 62,707	\$ 62,863	\$ 63,037	\$ 63,205	\$ 63,205	\$ 63,205

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2009 THROUGH APRIL 2010
GAS COSTS BY SOURCE
SCHEDULE 2A

FOR THE MONTH OF:	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	Total
1 DEMAND							
2							
3 ALBERTA NORTHEAST							
4 BP							
5 TOTAL CANADIAN	\$ 18,457.98	\$ 31,081.69	\$ 28,675.88	\$ 55,737.27	\$ 42,731.19	\$ 44,534.92	\$ 221,218.93
6							
7 PEAKING SUPPLY	(12,047.78)	(12,608.75)	(12,608.75)	(13,403.46)	(12,004.25)	(1,515.03)	(64,188.02)
8							
9 TRANSPORT CAPACITY	579,408.15	1,271,460.87	912,325.58	977,129.59	971,114.33	967,164.86	5,678,603.38
10							
11 STORAGE FIXED COSTS	95,969.76	133,471.25	147,681.84	(3,905.12)	101,673.87	72,313.07	547,204.67
12							
13 LNG	-	98,462.92	98,462.92	169,742.44	73,678.08	0.02	440,346.38
14							
15 PROPANE	7.94	3.97	11.91	11.91	15.88	(7.94)	43.67
16							
17 CANADIAN CAPACITY MANAGED	(6,104.43)	(6,303.43)	(25,883.07)	(43,094.40)	(157,497.69)	(626,711.50)	(865,594.52)
18 Pipeline Refunds	-	(421,568.97)	-	-	-	(138,006.63)	(559,575.60)
19 OTHER	500.00	500.00	500.00	500.00	500.00	500.00	3,000.00
20							
21 CAPACITY RELEASE ADJUSTMENT	47,509.14	6,890.06	7,237.66	7,213.26	6,232.38	34,537.30	109,619.80
22							
23 TOTAL DEMAND	\$ 723,700.76	\$ 1,101,389.61	\$ 1,156,403.97	\$ 1,149,931.49	\$ 1,026,443.79	\$ 352,809.07	\$ 5,510,678.69
24							
25 COMMODITY							
26							
27 ALBERTA NORTHEAST / BP							
28 Nexem							
29 SEMBRA							
30 SUBTOTAL CANADIAN COMMODITY							
31							
32 PIPELINE TRANSPORT COMM.							
33 Distrigas							
34 VPEN Citigate Delivery							
35							
36 GAS SUPPLY							
37							
38 STORAGE COMMODITY							
39							
40 LNG							
41							
42 PROPANE							
43							
44 OTHER COST ADJUSTMENTS							
45 CANADIAN CAPACITY MANAGED							
46 SUPPLIER CASHOUT							
47 NET OTHER COST ADJUSTMENTS	(122,645.67)	4,614.55	(155,638.04)	(37,683.23)	(24,010.74)	49,412.65	(285,950.48)
48							
49 SUBTOTAL COMMODITY COST	\$ 5,951,404.76	\$ 12,997,629.61	\$ 16,141,516.39	\$ 12,453,698.04	\$ 8,482,031.48	\$ 4,531,556.24	\$ 60,557,836.52
50							
51 OFF SYSTEM SALES COST							
52 NON-FIRM COST							
53							
54 TOTAL COMMODITY COST	\$ 5,951,404.76	\$ 12,990,287.05	\$ 16,141,516.39	\$ 12,453,698.04	\$ 8,482,031.48	\$ 4,514,425.00	\$ 60,533,362.72
55							
56							
57							
58							
59							
60							
61							
ENERGY NORTH NATURAL GAS, INC D/B/A NATIONAL GRID NH NOVEMBER 2009 THROUGH APRIL 2010 GAS COSTS SUMMARY SCHEDULE 2A							
62							
63 FOR THE MONTH OF:	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	Total
64 Total Peak Demand	\$ 723,700.76	\$ 1,101,389.61	\$ 1,156,403.97	\$ 1,149,931.49	\$ 1,026,443.79	\$ 352,809.07	\$ 5,510,678.69
65 Off-Peak Demand	-	-	-	-	-	-	-
66 Total Demand	\$ 723,700.76	\$ 1,101,389.61	\$ 1,156,403.97	\$ 1,149,931.49	\$ 1,026,443.79	\$ 352,809.07	\$ 5,510,678.69
67							
68 Total Peak Commodity	\$ 5,951,404.76	\$ 12,990,287.05	\$ 16,141,516.39	\$ 12,453,698.04	\$ 8,482,031.48	\$ 4,514,425.00	\$ 60,533,362.72
69 Off-Peak Commodity	-	-	-	-	-	-	-
70 Total Commodity	\$ 5,951,404.76	\$ 12,990,287.05	\$ 16,141,516.39	\$ 12,453,698.04	\$ 8,482,031.48	\$ 4,514,425.00	\$ 60,533,362.72
71							
72 Firm Sendout Costs	\$ 6,675,105.52	\$ 14,091,676.66	\$ 17,297,920.36	\$ 13,603,629.53	\$ 9,508,475.27	\$ 4,867,234.07	\$ 66,044,041.41

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ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2009 THROUGH APRIL 2010
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2B

FOR THE MONTH OF:	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	Total
1 DEMAND							
2 Supply							
3 ALBERTA NORTHEAST							
4 Northeast Gas Markets/BP							
5 Subtotal Canadian Supply	\$ 18,457.98	\$ 31,081.69	\$ 28,675.88	\$ 55,737.27	\$ 42,731.19	\$ 44,534.92	\$ 221,218.93
6 Peaking Supply							
7 Repsol							
8 Granite Ridge							
9 Chevron							5,280.59
10 VPIEM Demand Charges							
11 Subtotal Peaking Supply	\$ (12,047.78)	\$ (12,608.75)	\$ (12,608.75)	\$ (13,403.46)	\$ (12,004.25)	\$ (1,515.03)	\$ (64,188.02)
12							
13 Transport Capacity							
14 Iroquois 470-01-RTS	\$ 23,106.65	\$ 23,132.36	\$ 23,252.82	\$ 23,218.57	\$ 23,227.08	\$ 23,248.69	\$ 139,186.17
15 National Fuel N02358	20,438.86	18,127.56	18,069.82	17,958.90	17,932.01	17,932.01	110,459.16
16 PNGTS FT-1999-001	21,921.36	21,921.36	21,921.36	27,401.70	21,921.36	21,921.36	137,008.50
17 TGP 632 FTA	21,293.66	134,600.48	78,784.64	78,784.64	78,525.48	78,790.53	470,779.43
18 TGP 2302 FTA Zone 5-6	13,335.65	13,291.28	13,399.74	13,366.50	15,406.25	11,378.44	80,177.86
19 TGP 8587 FTA	368,134.36	246,362.99	312,910.77	312,178.12	312,024.79	312,761.20	1,864,372.23
20 TGP 11234 FTA	18,987.50	46,525.59	46,201.77	46,113.42	46,184.10	46,207.66	250,220.04
21 TGP 33371 NET	37,209.27	36,540.84	36,890.97	36,901.58	36,933.41	37,050.12	221,526.19
22 TGP 72694 NET	-	730,200.00	359,708.69	366,092.60	363,991.65	363,061.80	2,183,054.74
23 TGP 42076 FTA	54,980.84	758.41	1,185.00	55,113.56	54,968.20	54,813.05	221,819.06
24 Subtotal Transport Capacity	\$ 579,408.15	\$ 1,271,460.87	\$ 912,325.58	\$ 977,129.59	\$ 971,114.33	\$ 967,164.86	\$ 5,678,603.38
25							
26 Storage Fixed							
27 Sempra	\$ -	\$ -	\$ -	\$ -	\$ 6,000.00	\$ -	\$ 6,000.00
28 Dominion 300076-Storage	2,867.64	2,864.55	2,605.42	2,715.61	2,854.53	2,870.82	16,778.57
29 NFG Deliverability FSS 2357	36,594.09	74,327.30	33,636.29	(2,603.44)	36,849.14	36,911.36	216,314.74
30 Tenn Reservation FSMA 523	47,763.64	47,535.01	93,953.47	(4,619.41)	47,225.81	23,786.50	255,645.02
31 HONEOYE STORAGE SS-NY	8,744.39	8,744.39	17,486.66	2.12	8,744.39	8,744.39	52,466.34
32 Subtotal Storage	\$ 95,969.76	\$ 133,471.25	\$ 147,681.84	\$ (3,905.12)	\$ 101,673.87	\$ 72,313.07	\$ 547,204.67
33							
34 LNG / DISTRIGAS FLS 164							
35 LNG / DISTRIGAS FLS160							
36 Transgas Trucking							
37 Subtotal Distrigas	\$ -	\$ 98,462.92	\$ 98,462.92	\$ 169,742.44	\$ 73,678.08	\$ 0.02	\$ 440,346.38
38							
39 Propane							
40 En Propane	\$ 7.94	\$ 3.97	\$ 11.91	\$ 11.91	\$ 15.88	\$ (7.94)	\$ 43.67
41							
42 Intercontinental Exchange	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 3,000.00
43							
44 Capacity Managed - Canadian							
45							
46 PNGTS Refund per RP02-13							
47 TGP Pipeline Refund	\$ -	\$ (421,568.97)	\$ -	\$ -	\$ -	\$ (138,006.63)	\$ (559,575.60)
48							
49 Demand Subtotal	\$ 676,191.62	\$ 1,094,499.55	\$ 1,149,166.31	\$ 1,142,718.23	\$ 1,020,211.41	\$ 318,271.77	\$ 5,401,058.89
50							
51 Capacity Release Adjustment							
52 ALBERTA NORTHEAST							
53 TGP - FT-A 632							
54 TGP - FT-A 11234							
55 TGP - FT-A 8587							
56 PNGTS - FT							
57							
58							
59 TOTAL DEMAND	\$ 723,700.76	\$ 1,101,389.61	\$ 1,156,403.97	\$ 1,149,931.49	\$ 1,026,443.79	\$ 352,809.07	\$ 5,510,678.69

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ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2009 THROUGH APRIL 2010
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2B

60 FOR THE MONTH OF:	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	Total
61							
62 COMMODITY							
63							
64 <u>Canadian Supply</u>							
65 BP							
66 Nexen							
67 Sempra							
68 Subtotal Canadian Commodity							
69							
70 <u>Pipeline Transport</u>							
71 ANE Union/Dawn							
72 Dominion							
73 El Paso							
74 Iroquois							
75 National Fuel							
76 PNGTS							
77 HONEOYE							
78 Subtotal Transp Commodity							
79							
80 City Gate Delivery							
81 DISTRIGAS							
82 VPIEM							
83 Subtotal Citygate Delivery							
84							
85 PNGTS Supply							
86 Dte Energy							
87 Emera							
88 Conoco							
89 Subtotal PNGTS							
90							
91 <u>Gas Supply</u>							
92 Andarko							
93 Chevron							
94 Colonial Energy							
95 Cheniere							
96 Conoco							
97 Emera							
98 Enjet							
99 ETC							
100 FPL Energy							
101 Hess							
102 L. Dreyfus							
103 Macquarie							
104 NJR Energy							
105 Nextera							
106 PSE&G							
107 Repsol							
108 Shell US							
109 Tenaska							
110 Total Gas & Power							
111 United LLC							
112 Total Other TGP Supply							
113							
114 Peaking Supply							
115 Granite Ridge (formerly AES)							
116							
117 NYMEX Hedging - Settlement							
118							
119 STORAGE WITHDRAWALS							
120							
121 STORAGE INJECTIONS							
122							
123 DISTRIGAS (FCS 064)							
124 LNG VAPOR							
125 LNG BOIL OFF							
126 Subtotal LNG							
127							
128 PROPANE							
129 Propane Storage Withdrawal							
130 Energy North Propane							
131 Subtotal Propane							
132							
133 Broker Cashout							
134 Other Taxes W. Virginia							
135 Subtotal Cashouts							
136							
137 Capacity Managed - Canadian							
138 Broker Inventory							
139 Subtotal Capacity Managed							
140							
141 TOTAL COMMODITY							
142							
143 Off System Gas Sales Cost							
144 NON-FIRM COST							
145							
146 NET COMMODITY COST	\$ 5,951,404.76	\$ 12,990,287.05	\$ 16,141,516.39	\$ 12,453,698.04	\$ 8,482,031.48	\$ 4,514,425.00	\$ 60,533,362.72

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ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2009 THROUGH APRIL 2010
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2B

147	FOR THE MONTH OF:	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	Total
148								
149	Peak Demand 175.20	\$ 723,700.76	\$ 1,101,389.61	\$ 1,156,403.97	\$ 1,149,931.49	\$ 1,026,443.79	\$ 352,809.07	\$ 5,510,678.69
150	Peak Commodity 175.20	5,951,404.76	12,990,287.05	16,141,516.39	12,453,698.04	8,482,031.48	4,514,425.00	60,533,362.72
151	Total Peak Gas Costs	\$ 6,675,105.52	\$ 14,091,676.66	\$ 17,297,920.36	\$ 13,603,629.53	\$ 9,508,475.27	\$ 4,867,234.07	\$ 66,044,041.41
152								
153	Off-Peak Demand 175.40 OP	-	-	-	-	-	-	-
154	Off-Peak Comm 175.40 OP	-	-	-	-	-	-	-
155	Total Off-Peak Gas Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
156								
157	Firm Sendout Costs	\$ 6,675,105.52	\$ 14,091,676.66	\$ 17,297,920.36	\$ 13,603,629.53	\$ 9,508,475.27	\$ 4,867,234.07	\$ 66,044,041.41

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2009 THROUGH APRIL 2010
SCHEDULE 3
WINTER CGAS GAS REVENUES BILLED

FOR MONTH OF:	Nov-09 OffPeak	Nov-09 Peak	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10 Peak	Total Peak	Total OffPeak
1 VOLUMES										
2 RESIDENTIAL										
3 R-1	43,546	22,466	83,309	123,502	105,569	91,502	74,363	43,220	543,931	43,546
4 R-1 FPO	3,683	1,658	6,882	10,639	8,833	7,571	6,289	3,509	45,381	3,683
5 R-3	1,926,915	1,278,405	4,633,856	9,007,885	7,823,752	5,202,330	3,335,509	1,401,539	32,683,276	1,926,915
6 R-3 FPO	308,576	216,678	771,969	1,477,771	1,259,546	841,274	562,296	236,050	5,365,584	308,576
7 R-4	75,205	41,616	274,425	546,899	534,276	1,082,384	640,163	311,203	3,430,966	75,205
8 R-4 FPO	22,832	13,683	70,664	143,113	132,266	213,564	106,428	51,776	731,494	22,832
9 Total Residential	2,380,757	1,574,506	5,841,105	11,309,809	9,864,242	7,438,625	4,725,048	2,047,297		
10 COMMERCIAL/INDUSTRIAL										
11 G41 - G43	1,316,110	734,804	3,139,779	6,705,088	5,860,033	4,393,269	2,643,016	1,027,128	24,503,117	1,316,110
12 G41 - G43 (FPO)	77,495	57,639	249,693	549,840	423,411	358,563	210,954	89,815	1,939,915	77,495
13 Total G41- G43	1,393,605	792,443	3,389,472	7,254,928	6,283,444	4,751,832	2,853,970	1,116,943		
14 G51 - G63	356,098	195,721	641,863	1,009,418	865,236	749,760	597,829	334,085	4,393,912	356,098
15 G51 - G63 (FPO)	18,631	14,303	50,525	70,821	63,546	55,118	44,189	24,537	323,039	18,631
16 Total G51-G63	374,729	210,024	692,388	1,080,239	928,782	804,878	642,018	358,622		
17 Total Sales Volumes	4,149,091	2,576,973	9,922,965	19,644,976	17,076,468	12,995,335	8,221,036	3,522,862	73,960,615	4,149,091
18 TRANSPORTATION										
19 G41 - G43	1,085,587	419,274	2,119,244	3,622,643	3,429,341	2,806,380	1,921,067	973,457	15,291,406	1,085,587
20 G51 - G63	2,404,030	70,393	2,602,036	3,029,009	2,949,257	2,459,644	2,680,676	2,263,119	16,054,134	2,404,030
21 Total Transportation Volumes	3,489,617	489,667	4,721,280	6,651,652	6,378,598	5,266,024	4,601,743	3,236,576	31,345,540	3,489,617
22 Total Volumes	7,638,708	3,066,640	14,644,245	26,296,628	23,455,066	18,261,359	12,822,779	6,759,438	105,306,155	7,638,708
23										
24 RATES										
25 Residential	0.51940	0.94490	0.92840	0.89230	0.88280	0.93500	0.97390	0.91710		
26 Residential (FPO)	0.51940	0.96490	0.96490	0.96490	0.96490	0.96490	0.96490	0.96490		
27 C/I Sales G41 to G43	0.51990	0.94510	0.92940	0.89330	0.88240	0.93100	0.97770	0.91730		
28 C/I Sales G41 to G43 (FPO)	0.51990	0.96510	0.96510	0.96510	0.96510	0.96510	0.96510	0.96510		
29 C/I Transport G41 to G43	0.00000	-0.00030	-0.00030	-0.00030	-0.00030	-0.00030	-0.00030	-0.00030		
30 C/I Sales G51 to G63	0.51790	0.94440	0.92890	0.89240	0.88300	0.93320	0.97410	0.91660		
31 C/I Sales G51 to G63 (FPO)	0.51790	0.96440	0.96440	0.96440	0.96440	0.96440	0.96440	0.96440		
32 C/I Transport G51 to G63	0.00000	-0.00030	-0.00030	-0.00030	-0.00030	-0.00030	-0.00030	-0.00030		
33										
34 REVENUES										
35 Residential	\$ 1,062,519	\$ 1,268,516	\$ 4,634,192	\$ 8,635,935	\$ 7,471,663	\$ 5,961,762	\$ 3,944,329	\$ 1,610,393	\$ 33,526,790	\$ 1,062,519
36 Residential (FPO)	\$ 174,046	\$ 223,875	\$ 819,697	\$ 1,374,257	\$ 1,351,482	\$ 1,025,118	\$ 651,320	\$ 281,109	\$ 5,926,859	\$ 174,046
37 C/I Sales G41 to G43	\$ 684,246	\$ 694,463	\$ 2,918,111	\$ 5,989,655	\$ 5,170,893	\$ 4,090,133	\$ 2,584,077	\$ 942,185	\$ 22,389,517	\$ 684,246
38 C/I Sales G41 to G43 (FPO)	\$ 40,290	\$ 55,627	\$ 240,979	\$ 530,651	\$ 408,634	\$ 346,049	\$ 203,592	\$ 86,680	\$ 1,872,212	\$ 40,290
39 C/I Transport G41 to G43	\$ -	\$ (126)	\$ (636)	\$ (1,087)	\$ (1,029)	\$ (842)	\$ (576)	\$ (292)	\$ (4,587)	\$ -
40 C/I Sales G51 to G63	\$ 184,423	\$ 184,839	\$ 596,227	\$ 906,895	\$ 763,138	\$ 699,676	\$ 582,345	\$ 306,222	\$ 4,033,252	\$ 184,423
41 C/I Sales G51 to G63 (FPO)	\$ 9,649	\$ 13,794	\$ 48,726	\$ 68,300	\$ 61,284	\$ 53,156	\$ 42,616	\$ 23,463	\$ 311,539	\$ 9,649
42 C/I Transport G51 to G63	\$ -	\$ (21)	\$ (781)	\$ (929)	\$ (885)	\$ (738)	\$ (804)	\$ (679)	\$ (4,810)	\$ -
43 Winter Gas Cost Rev filed	\$ 2,155,173	\$ 2,440,968	\$ 9,256,515	\$ 17,697,606	\$ 15,225,181	\$ 12,174,315	\$ 8,006,898	\$ 3,249,282	\$ 68,050,764	\$ 2,155,173
44										
45 Winter Proration	\$ -	\$ (10,427)	\$ (31,732)	\$ (3,508)	\$ 1,264	\$ (33,696)	\$ 24,182	\$ -	\$ (53,937)	\$ -
46										
47 Less Occupant Billing	\$ 3,925	\$ -	\$ 8,846	\$ 2,518	\$ 1,937	\$ 2,209	\$ 594	\$ -	\$ 16,104	\$ 3,925
48 Total	\$ 2,151,248	\$ 2,430,541	\$ 9,215,917	\$ 17,691,580	\$ 15,224,509	\$ 12,138,410	\$ 8,030,486	\$ 3,249,282	\$ 67,980,724	\$ 2,151,248
49										
50 Summer Gas Cost Billed (Acct 175.40)	\$ 2,151,248									\$ 2,151,248
51										
52 Winter Gas Costs Billed (Acct 175.20)	\$ -	\$ 2,430,688	\$ 9,217,333	\$ 17,693,576	\$ 15,226,422	\$ 12,139,990	\$ 8,031,866	\$ 3,250,253	\$ 67,990,127	\$ -
53 Winter Transportation Gas Costs Billed (Acct 175.20)	\$ -	\$ (147)	\$ (1,416)	\$ (1,925)	\$ (1,914)	\$ (1,580)	\$ (1,381)	\$ (971)	\$ (9,404)	\$ -
54 Total Winter Gas Cost Billed (Acct 175.20)	\$ -	\$ 2,430,541	\$ 9,215,917	\$ 17,691,580	\$ 15,224,509	\$ 12,138,410	\$ 8,030,486	\$ 3,249,282	\$ 67,980,724	\$ 2,151,248
55										
56										
57 Total Sales CGA Billed	\$ 2,151,248	\$ 2,430,541	\$ 9,215,917	\$ 17,691,580	\$ 15,224,509	\$ 12,138,410	\$ 8,030,486	\$ 3,249,282	\$ 67,980,724	\$ 2,151,248
58										
59 Plus: Working Capital Gas Cost Billed	7,468	258	992	1,964	1,708	1,300	822	352	7,396	7,468
60 Plus: Bad Debt Cost Billed	24,895	54,890	211,359	418,438	363,729	276,801	175,108	75,037	1,575,361	24,895
61 Plus: Broker Revenues	-	18,198.39	28,132.63	47,504.98	50,896.38	24,104.78	36,195.99	-	205,033	-
62										
63 Total Winter Gas Costs Billed	\$ 2,183,610	\$ 2,503,896	\$ 9,456,401	\$ 18,159,488	\$ 15,640,841	\$ 12,440,615	\$ 8,242,612	\$ 3,324,671	\$ 69,768,514	\$ 2,183,610

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
MAY THROUGH OCTOBER 2009
SCHEDULE 3A- CALCULATION OF UNBILLED GAS COSTS (ACCRUED COG)

	FOR MONTH OF:	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	Total
1	Firm Gas Purchases		8,549,860	17,700,130	19,325,140	15,419,480	10,460,760	5,363,540	76,818,910
2	Firm Sales		2,576,973	9,922,965	19,644,976	17,076,468	12,995,335	8,221,036	70,437,753
3	Company Use		94,202	183,551	194,629	187,074	122,695	86,283	868,434
4	Unaccounted For %		2.6%	2.6%	2.6%	2.6%	2.6%	2.6%	
5	Unaccounted For Gas		222,296	460,203	502,454	400,906	271,980	139,452	1,997,292
6	COG Factor- Gas Cost Only		\$0.9449	\$0.9025	\$0.8761	\$0.8941	\$1.0016	\$0.9171	
7	COG Factor- Bad Debt Factor		\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	
8	COG Factor- Working Capital Factor		\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	
9									
10	Unbilled Volume								
11	Beginning Bal		-	5,656,389	12,789,799	11,772,881	9,527,912	6,598,662	
12	Incremental Unbilled		5,656,389	7,133,411	(1,016,919)	(2,244,968)	(2,929,250)	(3,083,231)	
13	Ending Balance		-	5,656,389	12,789,799	11,772,881	9,527,912	6,598,662	3,515,431
14									
15	COG Factor- Gas Cost Only		\$0.9449	\$0.9025	\$0.8761	\$0.8941	\$1.0016	\$0.9171	
16	Gross Unbilled Gas Cost	\$1,672,313	\$5,344,722	\$11,542,794	\$10,314,221	\$8,518,906	\$6,609,220	\$3,224,002	
17									
18	Monthly Incremental Gas Cost		\$3,672,409	\$6,198,072	(\$1,228,573)	(\$1,795,314)	(\$1,909,686)	(\$3,385,218)	
19									
20	COG Factor- Bad Debt Only		\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	
21	Gross Unbilled Bad Debt Cost	\$19,318	\$120,481	\$272,423	\$250,762	\$202,945	\$140,552	\$74,879	
22									
23	Monthly Incremental Bad Debt Cost		\$101,163	\$151,942	(\$21,660)	(\$47,818)	(\$62,393)	(\$65,673)	
24									
25	COG Factor- Working Capital Only		\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	
26	Gross Unbilled Working Capital Cost	\$5,795	\$566	\$1,279	\$1,177	\$953	\$660	\$352	
27									
28	Monthly Incremental Working Capital Cost		(\$5,230)	\$713	(\$102)	(\$224)	(\$293)	(\$308)	

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2009 THROUGH APRIL 2010
SCHEDULE 4 - NONFIRM MARGIN

FOR THE MONTH OF:		Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	Total
1	INTERRUPTIBLE							
2								
3	280 DAY							
4								
5	OFF SYSTEM GAS SALES MARGIN							
6	PROPANE OFF SYSTEM SALES MARGIN							
7								
8	CAPACITY RELEASE CREDIT							
9								
10	TOTAL NON FIRM MARGIN AND CREDITS	\$ (47,509)	\$ (8,644)	\$ (7,238)	\$ (7,213)	\$ (6,232)	\$ (34,696)	\$ (111,532)

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ENERGY NORTH NATURAL GAS, INC
d/b/a KEYSpan ENERGY DELIVERY NEW ENGLAND
NOVEMBER 2009 THROUGH APRIL 2010
PEAK PERIOD WORKING CAPITAL
ACCOUNT 142.20
SCHEDULE 5

	FOR THE MONTH OF: DAYS IN MONTH:	Nov-09 30	Dec-09 31	Jan-10 31	Feb-10 28	Mar-10 31	Apr-10 30	May-10	Total
1	BEGINNING BALANCE	\$ (525,428)	\$ (521,640)	\$ (512,006)	\$ (499,590)	\$ (489,980)	\$ (483,716)	\$ (481,136)	\$ (525,428)
2									
3	Add: COST ALLOW	6,008	12,765	15,673	12,324	8,613	4,380		59,764
4									
5	Less: CUSTOMER BILLINGS	(258)	(992)	(1,964)	(1,708)	(1,300)	(822)	(352)	(7,396)
6	Estimated Unbilled	(566)	(1,279)	(1,177)	(953)	(660)	(352)		(4,986)
7	Reverse Prior Month Unbilled	-	566	1,279	1,177	953	660	352	4,986
8	Subtotal: Accrued Customer Billings	(823)	(1,706)	(1,863)	(1,483)	(1,007)	(514)	(1)	(7,396)
9									
10	Adjustment	-	-	-	-	-	-	-	-
11									
12	ENDING BALANCE PRE INTEREST	(520,243)	(510,581)	(498,196)	(488,748)	(482,374)	(479,849)	(481,137)	(473,060)
13									
14	MONTH'S AVERAGE BALANCE	(522,836)	(516,111)	(505,101)	(494,169)	(486,177)	(481,783)		
15									
16	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
17	INTEREST APPLIED	(1,397)	(1,425)	(1,394)	(1,232)	(1,342)	(1,287)		(8,077)
18	ENDING BALANCE	\$ (521,640)	\$ (512,006)	\$ (499,590)	\$ (489,980)	\$ (483,716)	\$ (481,136)	\$ (481,137)	\$ (481,137)

ENERGY NORTH NATURAL GAS, INC
D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND
NOVEMBER 2009 THROUGH APRIL 2010
OFF PEAK WORKING CAPITAL
ACCOUNT 142.40
SCHEDULE 5

FOR THE MONTH OF:		Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Total
DAYS IN MONTH		30	31	31	28	31	30		
1	BEGINNING BALANCE	\$ (91,430)	\$ (93,349)	\$ (93,607)	\$ (93,865)	\$ (94,099)	\$ (94,359)	\$ (94,611)	(91,430)
2									
3	Add: ACTUAL COST	-	-	-	-	-	-	-	\$ -
4									0
5	Less: CUSTOMER BILLINGS	(7,468)	-	-	-	-	-	-	(7,468)
6	Estimated Unbilled	-	-	-	-	-	-	-	-
7	Reverse Prior Month Unbilled	5,795	-	-	-	-	-	-	5,795
8	Subtotal: Accrued Customer Billings	(1,673)	-	-	-	-	-	-	(1,673)
9									
10	ENDING BALANCE PRE INTEREST	(93,103)	(93,349)	(93,607)	(93,865)	(94,099)	(94,359)	(94,611)	(93,103)
11									
12	MONTH'S AVERAGE BALANCE	(92,266)	(93,349)	(93,607)	(93,865)	(94,099)	(94,359)		
13									
14	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
15	INTEREST APPLIED	(246)	(258)	(258)	(234)	(260)	(252)		(1,508)
16	ENDING BALANCE	\$ (93,349)	\$ (93,607)	\$ (93,865)	\$ (94,099)	\$ (94,359)	\$ (94,611)	\$ (94,611)	\$ (94,611)

ENERGY NORTH NATURAL GAS, INC
d/b/a KEYSpan ENERGY DELIVERY NEW ENGLAND
NOVEMBER 2009 THROUGH APRIL 2010
SCHEDULE 6
WINTER BAD DEBT AND WORKING CAPITAL COSTS

FOR MONTH OF:	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	Total
1 Demand	\$ 676,192	\$ 1,092,746	\$ 1,149,166	\$ 1,142,718	\$ 1,020,211	\$ 318,113	5,399,147
2 Commodity	5,951,405	12,990,287	16,141,516	12,453,698	8,482,031	4,514,425	60,533,363
3 Total Gas Costs	\$ 6,627,596	\$ 14,083,033	\$ 17,290,683	\$ 13,596,416	\$ 9,502,243	\$ 4,832,538	\$ 65,932,509
4							
5 Lead Lag Days	10.18	10.18	10.18	10.18	10.18	10.18	
6 Prime Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
7							
8 Working Capital Rate	0.00091	0.00091	0.00091	0.00091	0.00091	0.00091	
9							
10 Total Working Capital Costs	\$ 6,008	\$ 12,765	\$ 15,673	\$ 12,324	\$ 8,613	\$ 4,380	\$ 59,764
11							
12 Prior Period Undercollection	155,908	155,908	155,908	155,908	155,908	155,908	935,450
13							
14 Subtotal Gas Costs, Working Capital & Under Collection	6,789,512	14,251,707	17,462,264	13,764,649	9,666,764	4,992,827	66,927,723
15							
16 Bad Debt Rate 1/	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	
17							
18 Total Bad Debt Cost	\$ 172,454	\$ 361,993	\$ 443,542	\$ 349,622	\$ 245,536	\$ 126,818	\$ 1,699,964

ENERGY NORTH NATURAL GAS, INC D/B/A NATIONAL GRID NH NOVEMBER 2009 THROUGH APRIL 2010 SCHEDULE 7 WORKING CAPITAL & BAD DEBT COLLECTED									
FOR MONTH OF:	OffPeak Nov-09	Peak Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	Peak May-10	Total Peak
1 VOLUMES									
2 RESIDENTIAL									
3 R-1, R-3 and R-4	2,045,666	1,342,487	4,991,590	9,678,286	8,463,597	6,376,216	4,050,035	1,755,962	36,658,173
4 R-1, R-3 and R-4 (FPO)	335,091	232,019	849,515	1,631,523	1,400,645	1,062,409	675,013	291,335	6,142,459
5									
6 COMMERCIAL/INDUSTRIAL									
7 G41 - G43	1,316,110	734,804	3,139,779	6,705,088	5,860,033	4,393,269	2,643,016	1,027,128	24,503,117
8 G41 - G43 (FPO)	77,495	57,639	249,693	549,840	423,411	358,563	210,954	89,815	1,939,915
9 G51 - G63	356,098	195,721	641,863	1,009,418	865,236	749,760	597,829	334,085	4,393,912
10 G51 - G63 (FPO)	18,631	14,303	50,525	70,821	63,546	55,118	44,189	24,537	323,039
11									
12 TRANSPORTATION									
13 G41 - G43	1,085,587	419,274	2,119,244	3,622,643	3,429,341	2,806,380	1,921,067	973,457	15,291,406
14 G51 - G63	2,404,030	70,393	2,602,036	3,029,009	2,949,257	2,459,644	2,680,676	2,263,119	16,054,134
15									
16 TOTAL VOLUME	7,638,708	3,066,640	14,644,245	26,296,628	23,455,066	18,261,359	12,822,779	6,759,438	105,306,155
17									
18 WORKING CAPITAL RATES									
19 Residential R1, R3 & R4	\$0.0018	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
20 Residential R1, R-3 & R4 (FPO)	\$0.0018	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
21 C/I Sales G41 to G43	\$0.0018	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
22 C/I Sales G41 to G43 (FPO)	\$0.0018	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
23 C/I Sales G51 to G63	\$0.0018	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
24 C/I Sales G51 to G63 (FPO)	\$0.0018	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
25									
26 WORKING CAPITAL COSTS COLLECTED									
27 Residential	\$ 3,682	\$ 134	\$ 499	\$ 968	\$ 846	\$ 638	\$ 405	\$ 176	\$ 3,666
28 Residential (FPO)	603	23	85	163	140	106	68	29	614
29 C/I Sales G41 to G43	2,369	73	314	671	586	439	264	103	2,450
30 C/I Sales G41 to G43 (FPO)	139	6	25	55	42	36	21	9	194
31 C/I Sales G51 to G63	641	20	64	101	87	75	60	33	439
32 C/I Sales G51 to G63 (FPO)	34	1	5	7	6	6	4	2	32
33									
34 SUMMER GAS COST WORKING CAPITAL COLLECTED	\$ 7,468	\$ 258	\$ 992	\$ 1,964	\$ 1,708	\$ 1,300	\$ 822	\$ 352	\$ 7,396
35									
36 BAD DEBT RATES									
37 Residential R1, R3 & R4	\$0.0060	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213
38 Residential R1 & R3 (FPO)	\$0.0060	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213
39 C/I Sales G41 to G43	\$0.0060	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213
40 C/I Sales G41 to G43 (FPO)	\$0.0060	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213
41 C/I Sales G51 to G63	\$0.0060	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213
42 C/I Sales G51 to G63 (FPO)	\$0.0060	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213	\$0.0213
43									
44 BAD DEBTS COLLECTED									
45 Residential R1, R3 & R4	\$ 12,274	\$ 28,595	\$ 106,321	\$ 206,147	\$ 180,275	\$ 135,813	\$ 86,266	\$ 37,402	\$ 780,819
46 Residential R1, R-3 & R4 (FPO)	2,011	4,942	18,094.67	34,751.44	29,833.74	22,629.31	14,377.78	6,205.44	130,834
47 C/I Sales G41 to G43	7,897	15,651	66,877.29	142,818.37	124,818.70	93,576.63	56,296.24	21,877.83	521,916
48 C/I Sales G41 to G43 (FPO)	465	1,228	5,318.46	11,711.59	9,018.65	7,637.39	4,493.32	1,913.06	41,320
49 C/I Sales G51 to G63	2,137	4,169	13,671.68	21,500.60	18,429.53	15,969.89	12,733.76	7,116.01	93,590
50 C/I Sales G51 to G63 (FPO)	112	305	1,076.18	1,508.49	1,353.53	1,174.01	941.23	522.64	6,881
51									
52 SUMMER BAD DEBTS COLLECTED	\$ 24,895	\$ 54,890	\$ 211,359	\$ 418,438	\$ 363,729	\$ 276,801	\$ 175,108	\$ 75,037	\$ 1,575,361

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2009 THROUGH APRIL 2010
COMMODITY AND RELATED VOLUMES
SCHEDULE 8

FOR THE MONTH OF:	Nov-09		Dec-09		Jan-10		Feb-10		Mar-10		Apr-10		Total	
	Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt	Dollar	Volume Dkt
TENNESEE COMMODITY														
1 Gas Supply														
2 Off System Sales Gas Costs														
3 Pipeline Transport														
4 Storage Injections														
5 TOTAL TGP SUPPLY														
6														
7 PNGTS														
8 TOTAL TGP & PNGTS														
9														
10														
11														
CITIGATE DELIVERY														
12 VPEM														
13 Distrigas														
14														
15														
16														
17 BP COMMODITY														
18 SEMBRA														
19 NEXEN														
20 TOTAL CANADIAN COMMODITY														
21														
22														
23 LNG														
24 Distrigas (FCS 064)														
25														
26 LNG Vapor														
27 LNG Injections														
28 Subtotal LNG														
29														
30														
31														
32 Propane														
33 Propane Withdrawal														
34 EN Propane														
35 Total Propane														
36														
37														
38 Storage Withdrawals														
39														
40														
41 Hedging Settlements														
42														
43 Cashouts														
44														
45 Capacity Managed														
46														
47 Taxes														
48														
49 Non-Firm Costs														
50														
51														
52 NET COMMODITY COST	\$ 5,951,405	854,986	\$ 12,990,287	1,770,013	\$ 16,141,516	1,932,514	\$ 12,453,698	1,541,948	\$ 8,482,031	1,046,076	\$ 4,514,425	536,354	\$ 60,533,363	7,681,891

ENERGY NORTH NATURAL GAS, INC
D/B/A NATIONAL GRID NH
NOVEMBER 2009 THROUGH APRIL 2010
MONTHLY PRIME RATES
SCHEDULE 9

MONTH	DATES	PRIME RATE	DAYS IN MONTH	WEIGHTED RATE
Nov-09	11/01 - 11/30	3.25%	30	3.2500%
Dec-09	12/01 - 012/31	3.25%	31	3.2500%
Jan-10	01/01 - 01/31	3.25%	31	3.2500%
Feb-10	02/01 - 02/28	3.25%	28	3.2500%
Mar-10	03/01 - 03/31	3.25%	31	3.2500%
Apr-10	04/01 - 04/30	3.25%	30	3.2500%